FOR <u>Entire Territory Serve</u> Community, Town or C		
P.S.C. KY. NO		6
6th Revised	SHEET NO	40A
CANCELLING P.	S.C. KY. NO	6
5th Revised	SHEET NO	40A

JUN 0 1 2014 KENTUCKY PUBLIC

SERVICE COMMISSION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW (Page 1 of 3)

AVAILABILITY

Owen Electric Cooperative, Inc.

(Name of Utility)

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by (R) EKPC.
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by (R) EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Wi	inter	Sumn	ner	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

DATE OF ISSUE	March 29, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 1, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year (Signature of Officer)	Bunt Kirtley
TITLE BY AUTHORITY OF ORDE IN CASE NO2008-0	President/CEO R OF THE PUBLIC SERVICE COMMISSION 0128 DATED August 20, 2008	EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR <u>Entire Territory Se</u> Community, Town		
P.S.C. KY. NO.	6	
6th Revised SHEET NO.	40B	
CANCELLING P.S.C. KY. NO	6	
5th Revised SHEET NO	40B	

<u>COGENERATION AND SMALL POWER PRODUCTION</u> <u>POWER PURCHASE RATE SCHEDULE</u> <u>LESS THAN 100 kW (continued - Page 2 of 3)</u>

b. Non-Time Differentiated Rates:

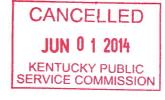
Owen Electric Cooperative, Inc.

(Name of Utility)

Year	<u>2013</u>	2014	<u>2015</u>	2016	2017	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winte	er (October – A	pril)			
	On-Peak	7:00 a.m.	1	12:00 noon	
		5:00 p.m.	-	10:00 p.m.	
	Off-Peak	12:00 noon	-	5:00 p.m.	
		10:00 p.m.	-	7:00 a.m.	
Summ	ner (May – Sep	tember)			
	On-Peak	10:00 a.m.	-	10:00 p.m.	
	Off-Peak	10:00 p.m.	-	10:00 a.m.	



TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE	March 29, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 1, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year (Signature of Officer)	Bunt Kirtley
TITLE	President/CEO	EFFECTIVE
BY AUTHORITY OF ORDE IN CASE NO 2008-001	ER OF THE PUBLIC SERVICE COMMISSION 28DATEDAugust 20, 2008	6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Entire Territory Se	rved	
Community, Town or City		
	6	
_SHEET NO	40C	
P.S.C. KY. NO	6	
SHEET NO.	40C	
	Community, Town o 	

CANCELLED

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSICATION OF SERVICE

<u>COGENERATION AND SMALL POWER PRODUCTION</u> <u>POWER PURCHASE RATE SCHEDULE</u> <u>LESS THAN 100 kW (continued – Page 3 of 3)</u>

- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

March 29, 2012	KENTUCKY
Month / Date / Year	PUBLIC SERVICE COMMISSION
June 1, 2012	JEFF R. DEROUEN
Month / Date / Year	EXECUTIVE DIRECTOR
	TARIFF BRANCH
(Signature of Officer)	A . 1/ 10
President/CEO	Bunt Kirtley
	EFFECTIVE
R OF THE PUBLIC SERVICE COMMISSION	6/1/2012
28 DATED August 20, 2008	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	Month / Date / Year June 1, 2012 Month / Date / Year (Signature of Officer) President/CEO ER OF THE PUBLIC SERVICE COMMISSION